



An Coimisiún Pleanála
Strategic Infrastructure Development
64 Marlborough Street
Dublin 1

Our ref: 240740

Your ref: 323038-25

Date: 12th October 2026

Re: Section 37E of the Planning and Development Act 2000, as amended – Application to An Coimisiún Pleanála for the proposed Slievegrine Renewable Energy Development, comprising 23 wind turbines, a 110kV substation, a 220kV loop-in substation, 220kV underground connection to the existing Knockraha–Cullenagh 220kV overhead line and associated works at the townlands of Ballycullane, Ballyguiry, Carronadavderg, Carronahyla, Carronbeg, Clashbrack, Cloghraun, Drumslog, Garrynagree, Glen Beg, Glen More, Graigue, Knockatoor, Knocknahoola, Lackamore, Lackensillagh, Lisgriffin, Lyre, Monacullee, Monageela, Mountstuart, Moyng, Pulla, Reamanagh East, Reamanagh West, Reanaviddoge, Toor South and Toor North, Co. Waterford.

Dear Sir/Madam,

On behalf of our client, Slievegrine Ltd, please find enclosed a copy of an application for the proposed construction of a renewable energy development which will include 23 wind turbines, a 110kV substation, a 220kV loop-in substation, 220kV underground connection to the existing Knockraha–Cullenagh 220kV overhead line and associated works at the townlands of Ballycullane, Ballyguiry, Carronadavderg, Carronahyla, Carronbeg, Clashbrack, Cloghraun, Drumslog, Garrynagree, Glen Beg, Glen More, Graigue, Knockatoor, Knocknahoola, Lackamore, Lackensillagh, Lisgriffin, Lyre, Monacullee, Monageela, Mountstuart, Moyng, Pulla, Reamanagh East, Reamanagh West, Reanaviddoge, Toor South and Toor North, Co. Waterford. The Proposed Project will be known as the 'Slievegrine Renewable Energy Development.'

Background

This application is being made directly to An Coimisiún Pleanála (ACP) as 'Strategic Infrastructure Development' (SID) under the provisions of Section 37E of the Planning and Development Act 2000 (as amended) ("the 2000 Act"). Initial pre-application consultation began with a meeting being held with ACP on the 16th of October 2025 in accordance with Section 37B of the 2000 Act. A further two meetings took place, on the 24th of February 2026 and the 11th of March 2026 in response to the transposition of the Renewable Energy Directive (RED III) into Irish law through the European Union (Planning and Development) (Renewable Energy) Regulations 2025.

On the 31st of August 2026, ACP wrote to the Applicant and confirmed that the consultation was closed and that the Proposed Project was considered to be SID within the meaning of Section 37A of the 2000 Act and such any application for approval for the Proposed Project should be made directly to ACP. A copy of the SID Determination letter is included at Appendix 1 of the Planning Application Form.

Galway - MKO, Tuam Road, Galway, H91 VW84 (**Correspondence address**)

Dublin - MKO, 9C Beckett Way, Park West Business Park, Dublin, D12 XN9W

+353 (0)91 735 611 | mkoireland.ie | info@mkoireland.ie

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The Applicant for the Proposed Project, Slievegrine Ltd, is an associated company of Enerco Energy Ltd., which is an Irish-owned, Cork-based company. Further details about the applicant are available in Chapter 1 of the accompanying EIAR.

Planning and Development Act 2024

It is acknowledged that the Development Consent provisions of the Planning and Development Act 2024 (as amended) (“the 2024 Act”) are anticipated to commence shortly after this application is lodged and is therefore likely to be in force when this application is determined. Notwithstanding that commencement, Section 626 of the 2024 Act provides that the 2000 Act will continue to apply to an application for permission made under Part III of the 2024 Act before the repeal of the relevant provisions. Accordingly, this application will continue to be considered and determined under the 2000 Act.

Proposed Project

The Proposed Project, as per the public notices is as follows:

The proposed development will consist of the provision of the following:

- i. *23 no. wind turbines of varying dimensions, a meteorological mast and a telecommunications relay mast as follows:*
 - a. *6 no. wind turbines with an overall turbine tip height of 185 metres, a rotor blade diameter of 162 metres, and turbine hub height of 104 metres;*
 - b. *15 no. wind turbines with an overall turbine tip height of 175 metres, a rotor blade diameter of 150 metres, and turbine hub height of 100 metres;*
 - c. *2 no. wind turbines with an overall turbine tip height of 170 metres, a rotor blade diameter of 150 metres, and turbine hub height of 95 metres;*
 - d. *A meteorological mast with a height of 80 metres and a telecommunications relay mast with a height of 30m;*
- ii. *Associated wind turbines, meteorological mast and telecommunications relay mast foundations and hardstanding areas;*
- iii. *A 220kV loop-in substation compound (Including control buildings (with a combined floor area of 644Sq.m) with welfare facilities, all associated electrical plant and apparatus, security fencing, underground cabling, lightning protection poles and underground wastewater holding tank), with 220kV underground cabling connecting to 2 no. lattice-type end masts with a height of 21.5 metres to facilitate a ‘Loop-in’ connection to the existing 220kV Knockraha-Cullenagh overhead electricity transmission line, establishment of screening planting, all within the townland of Ballycullane;*
- iv. *A 110kV substation compound (Including control buildings (with a combined floor area of 644Sq.m) with welfare facilities, all associated electrical plant and apparatus, security fencing, underground cabling, lightning protection poles and underground wastewater holding tank) in the townland of Clashbrack;*
- v. *110kV underground cabling connection from the proposed 110kV substation in the townland of Clashbrack to the proposed 220kV loop-in substation in the townland of Ballycullane, primarily located within the public road corridor (including joint bays, communication chambers, earth sheath links, and ancillary works along the cabling route);*
- vi. *The re-routing underground of a section of the existing Dungarvan-Foxhole 38kV overhead line with 2 no. lattice-type end masts (15m height) and 38kV underground cabling (including joint bay) in the townlands of Cloghraun and Carronbeg;*

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- vii. *Underground electrical (33kV) and communications cabling connecting the wind turbines and meteorological mast to the proposed 110kV substation;*
- viii. *6 no. construction compounds (including temporary site offices and welfare facilities (with a combined floor area of 607.5 Sq.m));*
- ix. *4 no. security compounds (including temporary security cabins with a combined floor area of 72 Sq.m);*
- x. *Junction accommodation works to facilitate access to the site, including the provision of new and upgrade of existing entrances and junctions off the L2024, L2021, L2023, L99997 and L6082 local roads, including new permanent gated site entrances;*
- xi. *Upgrade of existing site tracks/roads and provision of new site access roads, junctions and hardstand areas (including upgrade of a short section of the L99997 local road);*
- xii. *5 no. borrow pits;*
- xiii. *Spoil Management;*
- xiv. *Biodiversity Management and Enhancement Plan measures (including establishment of a riparian planting, broadleaf woodland planting and hedgerow planting/enhancement);*
- xv. *Tree felling and vegetation removal;*
- xvi. *Site Drainage;*
- xvii. *Operational stage site signage; and*
- xviii. *All ancillary site development works and apparatus.*

The applicant is seeking a ten-year permission and an operational period of thirty-five-years for the wind turbines, meteorological mast, telecommunications relay mast and site signage from the date of full commissioning of the wind turbines. Permanent planning permission is being sought for all other works.

An Environmental Impact Assessment Report (EIAR) and Natura Impact Statement (NIS) have been prepared in respect of the proposed development and accompany this planning application. The EIAR and NIS include assessment of temporary accommodation works to facilitate the delivery of turbine components from Belview Port (Port of Waterford), Co. Waterford to the site entrances via the National Road network (N29, N25) and the Local Road network (L2024).

Overview of Planning Policy

The Proposed Project is strongly supported by EU and national policy and legislation. At an EU level the Proposed Project is supported by the EU Renewable Energy Directive and RePowerEU. At a national level, the Proposed Project is supported by the National Planning Framework First Revision, the Climate Action Plan 2025, the National Energy Security Framework, among other national climate and energy policies. Planning Authorities have clear legal obligations under the Climate Action and Low Carbon Development (Amendment) Act 2021 and the 2000 Act when assessing planning applications for renewable wind energy developments. They are required to make decisions consistent with national climate policies and objectives, including the latest climate action plan, national adaptation frameworks, and the overarching goal of reducing greenhouse gas emissions. This obligation takes precedence over the requirement to simply "have regard to" local planning policies.

The timely approval of well-planned, appropriately located renewable energy projects, such as the Proposed Project is essential to Ireland's ability to meet Climate Action Plan 2025 targets and also its legal commitments under national and EU law. Failure to meet EU climate targets could result in financial penalties, increased carbon credit costs, and greater reliance on fossil fuel imports, undermining energy security and economic stability. Moreover, prolonged planning delays create uncertainty for investors, threatening job creation and regional economic growth. Without a shift in approach to ensure alignment with national climate objectives, Ireland risks missing its climate targets,

incurring financial consequences, and undermining its energy security. Every viable renewable energy project plays a crucial role in meeting Ireland's climate targets. The approval of well-planned projects, such as the Proposed Project is not just beneficial, it is an imperative. Without decisive action to facilitate renewable energy deployment, Ireland risks missing national and EU commitments, incurring financial penalties, and undermining energy security.

The development of sites viable for wind energy development is essential to meet European, national, and local climate and renewable energy targets. Ireland needs to scale up onshore wind energy development at an unprecedented rate to achieve our 9GW target and 80% RES-E target set out in the Climate Action Plan 2025. The reality of achieving these targets requires the installation of over 600MWs of wind energy per year until 2030. If permitted, the Proposed Project will be installed and operational before the end of the decade, adding approximately 145.2MW of renewable, clean energy to our national wind energy capacity. This will not only contribute to the decarbonisation of the electricity sector but will play a role in the decarbonisation of other sectors and the transition to a low-carbon, climate resilient economy.

This application is accompanied by a detailed Planning Report and Chapter 2 of the EIAR, which clearly outline the Proposed Project's compliance with planning policy across all levels – local, regional, national and international.

Contents of Application

This application is being lodged directly to ACP. The following documents are included in the application pack:

Site Notice

Site notices were erected on 9th of October 2026, in accordance with article 19(4) of the Planning and Development Regulations 2001, as amended ('the 2001 Regulations'). The site notices have been erected as per the locations shown on the site location map series included in the planning drawing pack.

Yellow site notices have been erected on site, in accordance with Section 19(4) of the 2001 Regulations. The requirement for site notices with a yellow background arises in relation to a valid planning application that has been submitted within the last 6 months (Planning Ref No. 2660517) which intersect with the red line boundary of this planning application

Newspaper Notice

A newspaper notice was advertised in the Dungarvan Leader published the 6th October 2026 and dated 9th October 2026, and nationally in the Irish Examiner published and dated 9th October 2026, in accordance with Article 18 of the 2001 Regulations.

Landowner Consent

As the application includes lands under the ownership of third parties, letters of consent from each of the landowners within the red line boundary and an accompanying map are enclosed separately with this application.

Planning Fee

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The SID Planning Application fee of €100,000 has been paid by EFT payment on 9th October 2026. See details below:

- Payment of SID Application Fee: €100,000
- Payee Message: Slievegrine Ltd
- Payment Reference: 0N8B864ANMR2G49R

Planning Application Drawings

A full set of planning application drawings and a drawing schedule have been prepared by MKO in accordance with the Planning and Development Regulations 2001 and are included with this application.

Planning Report

A planning report has been prepared in support of the Proposed Project. The planning report provides a detailed and comprehensive assessment of the Proposed Project against the relevant planning policy.

Environmental Impact Assessment Report (EIAR)

An EIAR has been prepared and is included with this application. The EIAR is structured as follows:

- Volume 1 – Non-Technical Summary (NTS) and Main Report.
- Volume 2 – Photomontage Booklet.
- Volume 3 – EIAR Appendices.

EIA Portal Confirmation Notice

The EIA Portal was notified of this planning application on the 6th October 2026. The email confirmation of the EIAR ID reference is provided separately.

Appropriate Assessment (AA) Screening Report and Natura Impact Statement (NIS)

An AA Screening Report and NIS have been prepared by MKO and are included with this application.

European Union (Planning and Development) (Renewable Energy) Regulations 2025 (S.I. No. 274 of 2025)

On 6 August 2025, the European Union (Planning and Development) (Renewable Energy) Regulations 2025 (S.I. No. 274 of 2025) were adopted for the purpose of giving effect to Articles 15e(5), 16, 16b, 16c(2), 16d, 16e and 16f of the RED III Directive. The legislation introduces new decision timelines based on a “completeness check” (ss.34E, 37JB, 295B): 52 weeks for new wind farms, 30 weeks for repowering projects, and one to two years for IROPI cases (two years for projects over 150 kW, one year for projects under 150 kW or repowering). Importantly, renewable energy developments, including related grid and storage infrastructure, are now presumed to be in the overriding public interest. The development is fully covered by the provisions of the Renewable Energy Directive III (Directive 2023/2413).

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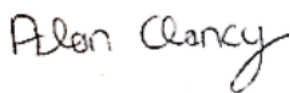
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This planning application has been prepared in line with these Regulations, and, specifically, the Schedule of Information to Inform the Completeness Check, provided by ACP, as Appendix 2 of their SID determination under ACP Reference 323038-25. A full assessment of the Proposed Project in relation to this schedule has been included as Appendix 1 of this Cover Letter.

Conclusion

I trust that ACP now have all the information required to progress the application. If, however, there is anything further or you have any query on any matter in relation to this application, please do not hesitate to contact me.

Yours faithfully,



Alan Clancy BA, MPlan, MIPI

Senior Planner, MKO

Tel: 091 735 611

Email: aclancy@mkofireland.ie

Enclosed

- Appendix 1 – Compliance with Schedule of Information to inform the Completeness Check.
- Appendix 2 – Proof of Payment

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Appendix 1 – Compliance with Schedule of Information to inform the Completeness Check.

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1.

COMPLIANCE WITH SCHEDULE OF INFORMATION TO INFORM THE COMPLETENESS CHECK AS PROVIDED BY AN COIMISIÚN PLEANÁLA.

Table 1 Compliance with Schedule of Information to Inform the Completeness Check as provided by An Coimisiún Pleanála

Requirement	N/A	Yes	No	Note
Plans and Particulars				
Public Notice				
Time Period for Consultation and Fee for Submissions		✓		Time Period for Consultation and Fee for Submissions has been included on the public notices.
Standalone Website Address		✓		Reference to the standalone website has been included on the public notices.
EIAR and NIS referenced		✓		Reference to the EIAR and NIS has been included on the public notices.
Reference to Section 37JA		✓		Reference to Section 37JA has been included on the public notices.
All townlands within the site boundary to be correctly referenced		✓		All townlands within the site boundary have been correctly referenced on the public notices.
Prescribed Bodies				

Notification of all Prescribed Bodies and a copy of the correspondence sent to same		✓		Prescribed Bodies specified at the conclusion of the SID Determination have been Notified.
Land Ownership				
Interest in land		✓		Written consent of all relevant landowners has been provided
Written consent of all other landowners (incl. legally binding agreement and land registry map if required)		✓		Written consent of all relevant landowners has been provided
Design Flexibility				
Design flexibility not sought. (3 specific defined turbine types included)	✓			
Fee				
€100,000		✓		The correct fee of €100,000 has been paid to An Coimisiún Pleanála. See cover letter for further details.
SID Determination				
Letter from An Coimisiún Pleanála		✓		SID determination was received from An Coimisiún Pleanála on 31 August 2026. A copy of the determination is included as Appendix 1 to the planning application form.
EIA Portal				
Letter from Portal		✓		Confirmation of EIA Portal ID 2026151 has been included with this application.

Planning Statement				
Renewable Energy Designation Policy Statement		✓		This is addressed in Section 7.1.3 of the accompanying Planning Report.
Statement outlining compliance with all relevant policies and objectives in the County Development Plan including a justification for material contravention of same if relevant		✓		All Relevant Policies and Objectives are covered throughout the Planning Report and EIAR Chapter 2: Background to the Proposed Project.
Consultation Overview		✓		This is addressed in Section 4.4 of the Planning Report.
Community Benefit Fund		✓		A Community Engagement Report is provided as Appendix 2-2 of the EIAR, which discusses the community benefit fund.
Planning History		✓		This is addressed in Section 4.3 of the Planning Report.
Drawings				
Drawing Schedule		✓		A drawing schedule has been provided with the application drawings pack.
Site Location Map		✓		A Site Location Map has been provided with the application drawings pack.
Site Layout Plan		✓		A Site Layout Plan has been provided with the application drawings pack.

Plans, elevations, sections and cross sections		✓		Plans, elevations and cross sections have been provided with the application drawings pack, as necessary.
Drainage design		✓		The Proposed Drainage Design has been shown in the application drawing pack.
Wayleaves shown		✓		All relevant wayleaves have been provided with the application drawings pack, as necessary.
Grid connection route		✓		The Proposed Grid Connection has been shown in the application drawing pack.
Scales appropriate		✓		All scales were issued to An Coimisiún Pleanála prior to submission. No issues were raised.
TDR accommodation works		✓		The proposed turbine delivery route has been shown in the application drawing pack and Appendix 15-2 of the EIAR.
EIAR				
No Design Flex 23 No. turbines with three specific turbine dimensions provided for specific turbine locations	✓			Turbine dimensions have been selected and assessed throughout the EIAR where applicable. › 6 no. wind turbines with an overall turbine tip height of 185 metres, a rotor blade diameter of 162 metres, and turbine hub height of 104 metres;

				➤ 15 no. wind turbines with an overall turbine tip height of 175 metres, a rotor blade diameter of 150 metres, and turbine hub height of 100 metres; ➤ 2 no. wind turbines with an overall turbine tip height of 170 metres, a rotor blade diameter of 150 metres, and turbine hub height of 95 metres;
Non-Technical Summary - (Provided as a standalone section)		✓		The Non-Technical Summary has been provided as a standalone document in Volume 1 of the EIAR.
Introduction				
Legislative Context		✓		The legislative context has been covered throughout EIAR Chapter 1: Introduction to the Proposed Project and EIAR Chapter 2: Background to the Proposed Project.
Scoping Consultation		✓		Included in Section 2.7 of Chapter 2: 'Background to the Proposed Project' and copies of scoping responses are included in Appendix 2-1 of the EIAR.
Community Engagement Report		✓		Included as Appendix 2-2 of the EIAR
Methodology/methodologies for the assessment of the environmental factors and for the description and consideration of the significance of effects		✓		The description of likely significant effects methodology is detailed Section 1.7 of EIAR Chapter 1, and the methodologies for the impact assessment topics of the EIAR are detailed in a dedicated methodology

				section in the relevant EIAR Chapters and Appendices.
Study Area(s) and justification for same		✓		The justification for the EIAR Site Boundary is detailed in Section 1.1.1 of Chapter 1 of the EIAR. The description of each discipline study area and associated justifications is detailed in a dedicated study area section in the relevant EIAR Chapters and Appendices. The cumulative study area and justification are contained in Section 2.9 of Chapter 2 of the EIAR and detailed in all chapters of the EIAR.
Project Team (Author qualifications, experience and expertise)		✓		Detailed Statements of Authorities for all members of the project team are provided in Section 1.8 of Chapter 1 with each discipline specific EIAR chapter further providing the required statement of authority.
Technical Difficulties/Limitations		✓		Section 1.9 of Chapter 1 of the EIAR outlines that there were no difficulties encountered during the preparation of this EIAR. Any technical limitation or difficulty, if experienced, is detailed in the relevant EIAR Chapter.
Description of the Proposed Development				
Detailed description (all stages) of the characteristics of the proposed development including use of natural resources, production of waste, emissions & disturbances		✓		Provided in Chapter 4 of the EIAR as well as within all impact assessment chapters.

Inclusion of a table outlining the proximity of each turbine to the closest key receptors, such as residential properties, archaeological sites, sensitive ecological sites, etc.		✓		Provided as Appendix 4-7 of the EIAR
Construction Environmental Management Plan		✓		Provided as Appendix 4-3 of the EIAR.
Decommissioning Plan		✓		Provided as Appendix 4-6 of the EIAR.
Waste and Resource Management Plan		✓		Provided in Section 3.8 of Appendix 4-3 and summarised in Section 4.4.6 of Chapter 4 of the EIAR.
Harvest Management Plan		✓		Provided as Appendix 4-5 of the EIAR
Consideration of Alternatives				
Site selection & design process		✓		Provided in Section 3.2.3, Section 3.2.5 and Section 3.2.6 of Chapter 3 of the EIAR
Reasonable alternatives considered (Layout, scale, configuration, technologies, grid connection, turbine delivery, substation infrastructure, site entrances, borrow pit locations, soil deposition areas, construction methodology etc.)		✓		Provided in Section 3.2.4 and 3.2.5 in Chapter 3 of the EIAR
Population and Human Health				
Population & Settlement Patterns		✓		Provided in Section 5.3 of Chapter 5 of the EIAR
Economic Activity & Employment		✓		Provided in Section 5.3.6 of Chapter 5 of the EIAR
Tourism & Amenities (inc. recreational trails)		✓		Provided in Section 5.4 of Chapter 5 of the EIAR

Human Health & Wellbeing (reference up to date studies/research)		✓		Provided in Section 5.6 of Chapter 5 of the EIAR
Property Devaluation/House Prices (reference up to date studies/research)		✓		Provided in Section 5.7 of Chapter 5 of the EIAR
Cumulative Assessment		✓		Provided in Section 5.10.5 of Chapter 5 of the EIAR
Biodiversity				
Ecological Impact Assessment		✓		Provided in Section 6.4 of Chapter 6 of the EIAR
Terrestrial Surveys (habitats, protected flora, invasive plant species, mammals, amphibians and reptiles as relevant)		✓		Provided in Section 6.3.2 and 6.3.3 of Chapter 6 of the EIAR and within Appendix 6-1 to the EIAR.
Bat Surveys, including as relevant: Preliminary Roost Assessment Surveys; bat activity transect surveys; static bat detector deployments; and emergence/re-entry bat roost		✓		Provided as Appendix 6-2 to the EIAR
Aquatic surveys (incl. river habitat, macroinvertebrate, protected species and fisheries as relevant)		✓		Provided as Appendix 6-3 to the EIAR
Rationale for selection of Key Ecological Receptors		✓		Provided in Section 6.3.4 of Chapter 6 of the EIAR
Impact assessment is based on clearly defined development proposals along with relevant drawings/plans (incl. extent and location of habitat to be lost)		✓		Discussed in Section 6.2.4.3 and impact assessment provided in Section 6.4 of Chapter 6 of the EIAR
Extent and location of tree felling		✓		Provided in Section 4.3.3.1 of Chapter 4 of the EIARA figure of tree felling areas is similarly provided as Figure 4-39 of Chapter

				4 of the EIAR. Please refer to drawing 240740-79 also.
Invasive Species Management Plan		✓		Included as Appendix 6-5 to the EIAR
Freshwater Pearl Mussel Management Plan		✓		Included as Appendix 6-6 to the EIAR
Derogations (required/obtained)	✓			Based on the findings of the ecological impact assessment, derogations will not be required to facilitate the Proposed Project.
Ecological impacts (including cumulative impacts), stating the geographical scale of significance where relevant		✓		Provided in Section 6.4 of Chapter 6 of the EIAR.
Consideration of other EIAR chapters and NIS, as relevant		✓		Considered throughout the entirety of Chapter 6 of the EIAR and its associated appendices.
Mitigation measures are clear, actionable, evidence-based, correspondence to mitigation hierarchy (as relevant).		✓		Provided in Section 6.4 of Chapter 6 of the EIAR.
Biodiversity Enhancement Areas and Biodiversity Enhancement Plan, as relevant, including management proposals for monitoring and adaptive measures covering the short, medium and long term		✓		Included as Appendix 6-3 of the EIAR.
Cumulative Assessment		✓		Provided in Section 6.5 of Chapter 6 of the EIAR.
Ornithology				
Surveys (Vantage Point(s), transects, breeding & non-breeding, hinterland, Dusk, Walkover, Roost & Winter surveys as relevant)		✓		The bird survey effort is outlined in Appendix 7-1 of the EIAR.
Connectivity with European sites		✓		Provided in Section 7.3.1 and throughout the impact assessment in Section 7.5 of the EIAR.

				A standalone NIS and AASR is also included as part of this application.
Collision Risk Model (CRM) Assessment		✓		Provided as Appendix 7-6 of the EIAR.
Population level references for assessment and context of magnitude of impact.		✓		Provided in Section 7.4.1 of Chapter 7 of the EIAR
Cumulative assessment		✓		Provided in Section 7.7 of Chapter 7 of the EIAR
Monitoring Programme		✓		Provided as Appendix 7-7 of the EIAR.
Noise and Vibration				
Baseline Noise Levels		✓		Provided in Section 12.5.1 of Chapter 12 of the EIAR
Map of all receptors within 4 x Tip of Turbines (to include any extant planning permissions)		✓		A Figure of sensitive receptors within 4x tip height (680m-740m) of the Proposed Turbines is provided as Appendix 5-1 to the EIAR. Furthermore, Figure 5-3 and Figure 12-2 in Chapters 5 & 12 of the EIAR respectively, similarly showcase all sensitive receptors within 4x tip height of the Proposed Turbines.
Predicted Noise Levels		✓		Provided as Appendix 12-5 to the EIAR.
Proposed Noise Limits (cumulative)		✓		A curtailment strategy is provided in Section 12.7.4.1 of Chapter 12 of the EIAR. Section 12.8.4 of Chapter 12 outlines the cumulative noise and vibration effects.

Operational Noise Monitoring Proposals		✓		Provided in Section 12.7.5 and Appendix 12-7 of Chapter 12 of the EIAR.
Mitigation Strategy for Operational Amplitude Modulation and Tonal Noises		✓		A mitigation strategy for operational Amplitude Modulation and Tonal Noises is provided in Appendix 12-7 of the EIAR.
Cumulative Noise Assessment		✓		Provided in Section 12.8.4 of Chapter 12 of the EIAR.
Shadow Flicker				
Map of all receptors (to include any extant planning permissions)		✓		Included as Figure 5-3 of Chapter 5 of the EIAR and figure 12-3 of Chapter 12.
Shadow Flicker Analysis		✓		Provided in Section 5.2.3 and Section 5.9 of Chapter 5 of the EIAR.
Wind Turbine Control Measures		✓		Provided in Section 5.10.3.2.7 of Chapter 5 of the EIAR
Cumulative Assessment		✓		Provided in Section 5.10.5 of Chapter 5 of the EIAR
Air and Climate				
Carbon Impact Assessment including Embodied Energy Assessment and Climate Change Vulnerability Assessment		✓		A Carbon Impact Assessment provided in Section 11.4 and Appendix 11-2 of the EIAR. Section 11.3.1 of Chapter 11 and Section 11.3.2 discuss the baseline of the future environment of the Site in relation to climate change and major accidents/natural disasters.

				Major Accidents and Natural Disasters including and exemplified by Climate Change are discussed in Section 16.4 of Chapter 16 of the EIAR.
Dust Generation/Emissions and Management		✓		Provided in Section 10.2.1.6, 10.3.2.4, Section 10.3.3.2 of Chapter 10
Vehicle Emissions and Management		✓		Provided in Section 10.2.1, 10.3.2.2, Section 10.3.3.1 of Chapter 10. Provided also in Section 11.5.2.1 and 11.5.3.1 of Chapter 11.
Land, Soils & Geology				
Ground Condition Assessment (incl): • Ground Investigations Report • Site Investigations Report • LIDAR Survey • On-site precipitation monitoring and use of climate data • Ground and surface-water monitoring (using piezometres) and in-situ hydraulic conductivity testing • Material Volume Calculations (incl. borrow pits) • Spoil Management Plan • Cumulative Assessment		✓		› Ground and Site Investigations results are included as Appendix 8-1 to the EIAR and discussed in Section 8.2.2 of Chapter 8 of the EIAR › LIDAR data was utilised in the preparation of the drainage and general site design › Precipitation monitoring and climate data are discussed in Section 9.3.4 and Section 9.3.8.1 of Chapter 9 › Ground and Surface Water monitoring effort is discussed in Section 9.3 of Chapter 9 of the EIAR. Existing, private groundwater wells and springs representative of groundwater were sampled to characterise baseline groundwater quality. The principal environmental receptors associated with the Proposed Project are the Licky, Goish and Brickey Rivers, including their tributaries that flow

				through the Site. Extensive surface water quality sampling and streamflow measurements have been conducted on these rivers and their tributaries › Material Volume Calculations for the Proposed Borrow Pits are provided in Section 4.3.3.2 and Figures of the Borrow Pit details are included as Figures 4-40 to 4-44 › Spoil management is discussed in Section 8.5.2.2 and 8.5.2.3 › Potential Cumulative Effects provided within 8.5.6
Hydrology, Hydrogeology & Water Quality				
Hydrological Assessment		✓		Provided within Section 9.3.2 to 9.3.6 of the EIAR.
Hydrogeological Assessment		✓		Provided within Section 9.3.7 of the EIAR.
Flood Risk Assessment		✓		Included as Appendix 9-5 of the EIAR.
Surface water/Drainage Management Plan		✓		Included as Appendix 4-4 of the EIAR.
Standalone Water Framework Directive Compliance Report		✓		Included as Appendix 4-7 of the EIAR.
Emergency Response Plan		✓		Included within Section 6 of Appendix 4-3 of the EIAR.
Water Quality Management Plan		✓		A surface water management plan has been prepared and included as Appendix 4-4 of the EIAR, which contains mitigation and management measures relating to the protection of Water Quality.

Drinking Water Source (UE and GWSS) Assessment		✓		Included within Section 9.3.10 of Chapter 9 of the EIAR.
Mitigation Strategy		✓		Included as Appendix 4-2, 4-4 and within Section 9.4.3 and 9.4.4 of Chapter 9 of the EIAR.
Monitoring Programme		✓		Included within Section 9.4.8 of Chapter 9 of the EIAR
Cumulative assessment		✓		Included within Section 9.4.7 of Chapter 9 of the EIAR
Landscape & Visual				
Photomontages		✓		Included as Vol.2 of the EIAR.
Landscape and Visual Assessment, including: › LVIA baseline maps › ZTV Analysis (25 km radius from development site) › Landscape Character Assessment › Visual impact assessment › Viewpoint selection and photomontages › Cumulative landscape and visual impact assessment		✓		› Included as Appendix 13-4 › Included in Section 13.3.31 and Section 13.3.2 of Chapter 13 of the EIAR › Included in Section 13.4 and Appendix 13-2 of the EIAR. › Included in Section 13.5 of the EIAR › Included in Section 13.5.10 and Appendix 13-3 of the EIAR › Included in Section 13.6 of the EIAR
Traffic & Transportation				
Turbine Delivery Route & Swept Path Analysis		✓		The Turbine Delivery Route is discussed in Section 15.1.2.2 of the EIAR. The Abnormal Loads Assessment is provided as Appendix 15-2 of the EIAR.

Haul Route & Swept Path Analysis		✓		The Haul Route is discussed in Section 15.1.2.3. The swept path analysis is provided in the Abnormal Loads Assessment which forms Appendix 15-2 of this EIAR.
Traffic Count Data		✓		Provided as Appendix 15-1 of the EIAR.
Road closure/diversions			✓	No diversions/road closures are proposed
Traffic and Transport Assessment		✓		Included as Section 15.1 of Chapter 15 of the EIAR
Traffic Management Plan (incl. public road crossings, haul routes, TDR and GCR)		✓		Provided as Appendix 15-3 of the EIAR.
Stage 1 Road Safety Audit		✓		Provided as Appendix 15-4 of the EIAR.
Design Report (TII Requirement)	✓			An Abnormal Loads Assessment of the Turbine Delivery Route (Appendix 15-2 of the EIAR) has been undertaken from the Port of Waterford to the Site access point via the N29 and N25. The assessment indicates that there are only temporary overrun areas are required at roundabout islands along the route and at a grass verge at the N25/L2024 junction to facilitate the delivery of abnormal loads however, no amendments to the carriageway of the N25 shall be undertaken. As such, a TII Report has not been prepared.
Cumulative Assessment		✓		Included in Section 15.1.7 of Chapter 15 of the EIAR
Material Assets				

Telecommunications Impact Study		✓		Provided as Appendix 15-6 and discussed in Section 15.2 of Chapter 15 of the EIAR
Any other relevant material assets identified in consultation process	✓			N/A
Aviation Review Statement		✓		Provided as Appendix 15-7 and discussed in Section 15.2 of Chapter 15 of the EIAR
Cultural Heritage				
Heritage Impact Assessment & Historic Landscape Character Assessment incl. ZTV analysis and viewpoints		✓		Included as Section 14.3 and 14.4 of Chapter 14 of the EIAR
Archaeological Impact Assessment		✓		Included as Sections 14.4.4 to 14.4.6 of Chapter 14 of the EIAR
Mitigation Strategy		✓		Included throughout Section 14.4 of Chapter 14 of the EIAR
Cumulative Assessment		✓		Included as Section 14.6 of Chapter 14 of the EIAR
Major Accidents and Disasters				
Construction Stage		✓		Assessed in Table 16-4 of Chapter 16 of the EIAR.
Operational Stage		✓		Assessed in Table 16-5 of Chapter 16 of the EIAR.
Impact of Climate Change		✓		Impacts of climate change have been considered throughout Chapter 11 and Chapter 16. The impacts have also been considered across the entirety of the EIAR.

Cumulative Assessment				
Identification of relevant cumulative study area and/or ZoI for the relevant technical chapters		✓		Incorporated throughout all relevant chapters of the EIAR
Projects considered should be clearly identified and the location of the cumulative assessment clearly labelled within each chapter, as relevant. Assessment to include existing, permitted and proposed wind farm development within a 25 km radius of the site		✓		Incorporated throughout all relevant chapters of the EIAR
Interactions of the foregoing				
Description of interactions between factors		✓		Included throughout Chapter 17 of the EIAR.
Schedule of significant effects (in Tabular Form)				
Concise tables summarising the significant effects from each topic, including columns setting out: • Receptor/Feature/Activity/Assessment Matter/etc. • Feature Sensitivity • Impact Magnitude • Predicted Impact (Pre-Mitigation and Monitoring) • Predicted Impact (Post-Mitigation and Monitoring) • Significant Residual Impact • Other columns consider appropriate to give context/location/detail, etc. Such tables may be located within each topic chapter or form a single chapter.		✓		An EIA classification table has been provided after the conclusions of all impact assessment chapters. These tables summarise all significant effects from each EIA topic. The EIA classification tables refer to the Sections of the chapter in which the topics are discussed.
Compendium of Mitigation Measures				
Intent expressed for the implementation of mitigation measures to be clearly set out as – ‘shall’		✓		Intent clearly defined with terms such as “shall” or “will” throughout the EIAR.

Commitments need to be expressed clearly and be specific				All mitigation which will be implemented during the various phases of the Proposed Project are presented in Chapter 18 of the EIAR. Mitigation measures are also specified and detailed throughout all relevant chapters of the EIAR and associated appendices.
Appendices				
All appendices and sub appendices to be submitted in hard and soft copy. To include: • Glossary of Terms • Noise Survey Results & Calibration Certificates • Material Volume Calculations • Statement of Competency • Other relevant documents		✓		› A Glossary of terms has been included in Volume 1 of the EIAR › Noise Survey Results and Calibration Certificates are included as Appendix 12-3 and of the EIAR, respectively › Material Volume Calculations are included in Chapter 4 of the EIAR. › A statement of authority has been included at the beginning of each EIAR chapter, and project team and competency of author included in Section 1.7 of Chapter 1
AA Screening Report				
Author qualifications, experience and expertise		✓		Provided in Section 1.1.2 of the NIS/AASR
Methodology		✓		Provided in 1.4 of the NIS/AASR
Zone of Influence (ZOI) and identification of relevant European Sites to be based on a Source-Pathway-Receptor Model using the precautionary principle.		✓		Table 4-1 of the NIS/AASR identifies Natura 2000 sites within the ZOI and is based on a Source-Pathway-Receptor Model using the precautionary principle.

NIS				
Author qualifications, experience and expertise		✓		Included in Section 1.1.2 of the NIS/AASR
Methodology		✓		Included in 1.4 of the NIS/AASR
Collision risk Modelling (CRM)		✓		Included as Appendix 8 to the NIS/AASR
Biodiversity & Ornithology Surveys for QI & SCI species and habitats in accordance with Best Practice.		✓		Survey methodologies are in accordance with best practice and detailed throughout Section 1.4 of the NIS/AASR
Consideration of relevant Land, soils & geology reports/assessments* <i>*As stipulated above for EIAR</i>		✓		Chapter 8: 'Land, Soils & Geology' of the EIAR has been considered in the production of the NIS/AASR and discussed in Section 6.2.
Consideration of relevant Hydrological, hydrogeological & water reports/assessments* <i>*As stipulated above for EIAR</i>		✓		All hydrological, hydrogeological and water reports/assessments included in the EIAR have been considered, as well as the site-specific drainage drawings
Assessment in view of conservation objectives		✓		Provided in Section 4, Section 5, and Section 6 and Section 8 of the NIS/AASR
Compendium of Mitigation Measures (Intent expressed for implementation of mitigation measures – 'shall')		✓		This has been appended to the NIS/AASR as Appendix 10
Clear statement on site integrity in view of conservation objectives		✓		Statement provided in Section 5.1.1.1 of the NIS/AASR. Table 3-1 in Appendix 5 of the NIS/AASR relates to Fresh River Blackwater (Cork/Waterford) Site Specific Conservation Objectives Relating to Freshwater Pearl Mussel

Appendices				
All appendices and sub appendices to be submitted in hard and soft copy		✓		All appendices and sub appendices have been submitted in soft and hard copies
Other Documents (To include):				
Civil Engineering Report				
Site Entrances		✓		Provided in Section 4.5.1 of Chapter 4 of the EIAR. Drawings provided in planning drawing pack – Drawings IE01T26B10/2001/OP001, IE01T26B10/2001/GL001 to IE01T26B10/2001/GL008, IE01T26B10/2001/VS001 to IE01T26B10/2001/VS008 and IE01T26B10/2001/SPA001 to IE01T26B10/2001/SPA015, 240740-80 to 240740-90.
Access Tracks		✓		Provided in Section 4.3.1.2 of Chapter 4 of the EIAR. Drawings provided in planning drawing pack – Drawing Nos. 240740 – 67 to 240740 - 69
Wind Turbines		✓		Provided in Section 4.3.1.1 of Chapter 4 of the EIAR. Drawing provided in planning drawing pack – Drawing No. 240740 – 05 to Drawing No. 240740 - 30
Cable routes & Connections		✓		Provided in Section 4.3.1.3, Section 4.3.1.9 and Section 4.3.2.1 of Chapter 4 of the EIAR. Drawings provided in planning drawing pack

				- Drawing Nos. 240740 -04.10 to 240740 – 04.14
Substations (Compound & Buildings)		✓		Provided in Section 4.3.1.12 and Section 4.3.2.3 of Chapter 4 of the EIAR. Drawings provided in planning drawing pack - Drawing Nos. 240740-42 to 240740-43.4
Meteorological Mast		✓		Provided in Section 4.3.1.4 of Chapter 4 of the EIAR. Drawing provided in planning drawing pack - Drawing No. 240740-41
Temporary construction compounds		✓		Provided in Section 4.3.1.6 of Chapter 4 of the EIAR. Drawings provided in planning drawing pack - Drawing Nos. 240740-34 to 240740-39
Borrow Pits & Deposition Areas		✓		Provided in Section 4.3.3.2 and Section 4.3.3.3 of Chapter 4 of the EIAR. Drawings provided in planning drawing pack - Drawing Nos. 240740-44 to 240740-48
Haul Route		✓		Included as the Turbine Delivery Route which is illustrated in Figure 4-46 of Chapter 4 and Appendix 15-2 of the EIAR, and Section 4.5.2 of Chapter 4 of the EIAR.
Turbine Delivery Route		✓		Provided in Section 4.5.2 of Chapter 4 of the EIAR. Abnormal Loads Assessment included as Appendix 15-2 to the EIAR.
Surface Water Design		✓		Provided in Section 4.6 of Chapter 4 of the EIAR and included as Appendix 4-2 of the EIAR. Drawings provided in planning drawing pack - Drawing No. 240740-77 to 240740-78.1.

Wastewater		✓		Provided in Section 4.3.1.6, Section 4.3.1.12 and Section 4.3.2.3 of Chapter 4 of the EIAR.
Potable Water	✓			Provided in Section 4.3.1.12 and Section 4.3.2.3 of Chapter 4 of the EIAR.
Decommissioning & Restoration		✓		Provided in Section 4.11 of Chapter 4 of the EIAR.

Appendix 2 – Proof of Payment

Galway - MKO, Tuam Road, Galway, H91 VW84 (**Correspondence address**)
Dublin - MKO, 9C Beckett Way, Park West Business Park, Dublin, D12 XN9W

+353 (091) 735 611 | mkoireland.ie | info@mkoireland.ie

McCarthy Keville O'Sullivan Ltd t/a MKO. Registered in Ireland No: 462657. VAT No: IE9693052R
MKO Water Limited t/a MKO. Registered in Ireland No: 338589. VAT No: IE6358589Q
MKO Estates & Project Management Ltd. Registered in Ireland No: 613029. VAT No: 3497897JH



Payment Confirmation

Payment details

Amount	EUR 100,000.00
My statement message	A Bord Pleanala SI
Payee message	Slievegrine Ltd
Payment option	Standard
AIB reference no	0N8B864ANMR2G49R
Payment status	Future Dated
Date	09/10/2026
Fee CCY	EUR
AIB fee	0.00
AIB fees paid by	You
Other fees paid by	Payee

Payer details

Name	ENERCO ENERGY LTD
Currency	EUR
Account	IE17AIBK93613802081008

Payee details

Name	AN BORD PLEANALA
Account	IE70AIBK93105500316067
Payee address	64 Marlborough Street, Rotunda, Dublin 1, Ireland
Payee bank details	IE70AIBK93105500316067 AIBKIE2DXXX Ireland
